

*In the Matter of the Application of Minnesota Power for
Authority to Increase Electric Service Rates in Minnesota,*
Docket No. E015/GR-16-664

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